

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WIND LOG: 1 FT. CLOUDS: 10000 FT. X WATER SURF: 10000 FT. LOCAL INSPECTION: 10000 FT. 3.1

91dell Texas Inc. to Texas EEP Inc eff 1-1-91

DATE FILED **9-14-90**

LAND: FREE & PATENTED STATE LEASE #13 PUBLIC LEASE #4 IN # 14-20-603-2059

DECLASS AUTHORITY 9-22-90

SPUN IN

ETD PUT TO PRODUCE

DATA PRESENTATION

GRAVITY AT I

PRODUCING ZONES

TOTAL DEPTH _____

WELL ELEVATION

DATE RECORDED: 1/18/01

REF ID: A66666 GREATER ANETH

UNIT **ANETH**

COPIES **SAN JUAN**

YH NO ANETH UNIT G323SE API NO. 43-037-31357

LOCATION 1300' FSL 1250' FEL SE SE 23

TWT	HGE	SEC	OPERATOR	TWT	HGE	SEC	PERMIT

405	248	22	TEXACO FERTILIZER
-----	-----	----	-------------------

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5 LEASE DESIGNATION AND SERIAL NO 14-20-603-2059	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7 UNIT AGREEMENT NAME ANETH UNIT	
2 NAME OF OPERATOR TEXACO INC.				8 FARM OR LEASE NAME UNIT	
3 ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702				9 WELL NO G323SE	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) 24 surface 1300' FSL & 1250' FEL At proposed prod zone SAME				10 FIELD AND POOL, OR WILDCAT ANETH 3125	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.3 MILES NORTHEAST OF MONTEZUMA CREEK, UTAH				11 SEC. 1 R. M. OR BLK. AND SURVEY OR AREA SEC. 23, T-40-S, R-24-E	
15 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE FT (Also to nearest drilg unit line if any) 4849' NE		16 NO OF ACRES IN LEASE 16950		17 NO OF ACRES ASSIGNED TO THIS WELL 40	
18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 970' SW		19 PROPOSED DEPTH 5870' D5CR		20 ROTARY OR CABLE TOOLS ROTARY	
21 ELEVATIONS (Show Whether DF, RT, CR, ETC) GR-4824 0				22 APPROX. DATE WORK WILL START 11-01-90	
23 PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
17 1/2	13 3/8	48#	40'	REDIMIX TO SURFACE	
11	8 5/8	24#	1725'	570 SACKS	
7 7/8	5 1/2	15 5#	5870'	2140 SACKS	

CEMENTING PROGRAM CONDUCTOR CASING - REDIMIX

SURFACE CASING - CEMENT TO SURFACE WITH 450 SACKS CLASS G w/ 2% GEL & 2% Cacl2 (14 9ppg, 1.34f3/s). F/B 120 SACKS CLASS G w/ 2% Cacl2 (15 9ppg, 1.16f3/s)

PRODUCTION CASING - CEMENT TO SURFACE WITH 1800 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12 5ppg, 1.85f3/s) F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE (13.7ppg, 1.23f3/s).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED C.P. Boham/cwh TITLE DRILLING SUPERINTENDENT DATE 09-11-90

(This space for Federal or State office use)

PERMIT NO 43 031 31557

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10/22/90 DATE

BY [Signature]

WELL SPACING: Ru 5 W-3

*See Instructions On Reverse Side

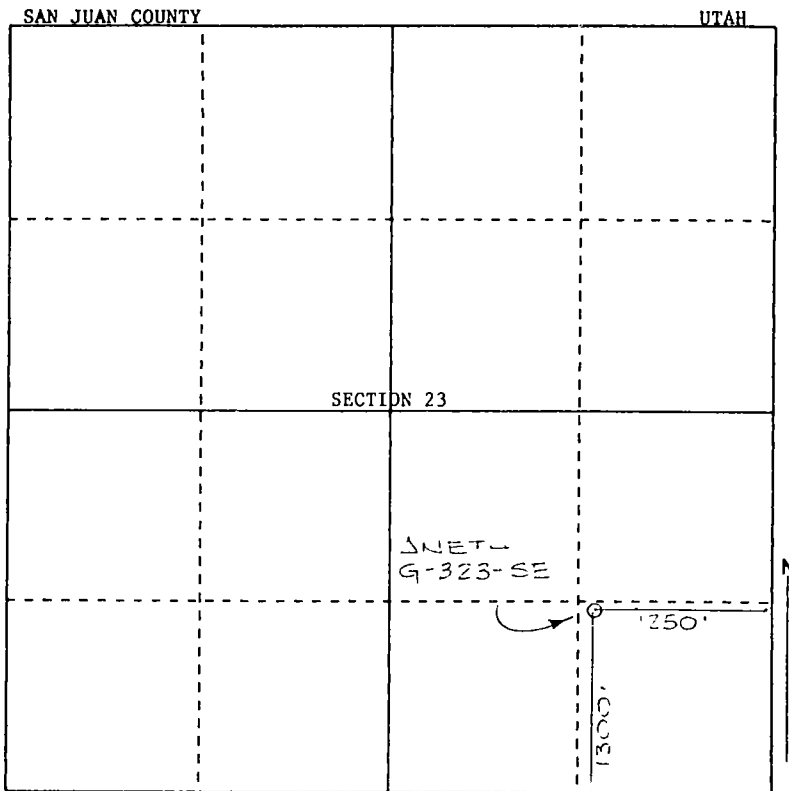
COMPANY TEXACO, INC.

LEASE ANETH WELL NO G 323 SE

SEC 23 T 40 SOUTH R 24 EAST, S.L.M.

LOCATION 1300 FEET FROM THE SOUTH LINE AND
1250 FEET FROM THE EAST LINE

ELEVATION 4824.0 UNGRADED GROUND

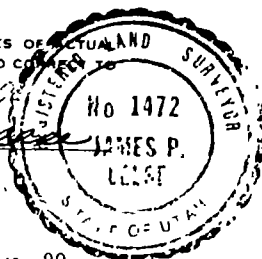


SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL AND SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

SEAL

James P. Leese
Registered Land Surveyor
JAMES P. LEESE
UTAH REG. NO. 1472



SURVEYED JUNE 21, 19 90

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth G 323 SE
SE $\frac{1}{4}$ SE $\frac{1}{4}$, 23-40S-24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location drive to Montezuma Creek, Utah and turn north along paved highway approximate 1 mile, then east (Texaco Field Office road) approximately 3 miles.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Existing wellsite access road is approximately 600 feet to the east of proposed pad, and access is along existing trail (abandoned access road) to proposed pad.

3. Location of Existing Wells

Offset wells are shown on Lease Map.

4. Location of Facilities

- a) Flowline will run east to existing collection line.
- b) Powerline will run from existing well 1000 feet southeast.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 2 miles northwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials.

- a) No additional construction materials will be required to build the proposed location
- b) The BLM/BIA on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal.

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations (See Well Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a contract toolpusher

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 150' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be lined

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Thirteen Point Surface Use Development Plan
Aneth G 323 SE
Sheet 3 of 3

11. Surface Ownership

The surface ownership is Navajo and is administered by the Bureau of Indian Affairs, U S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this A/D may be directed to Texaco' designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

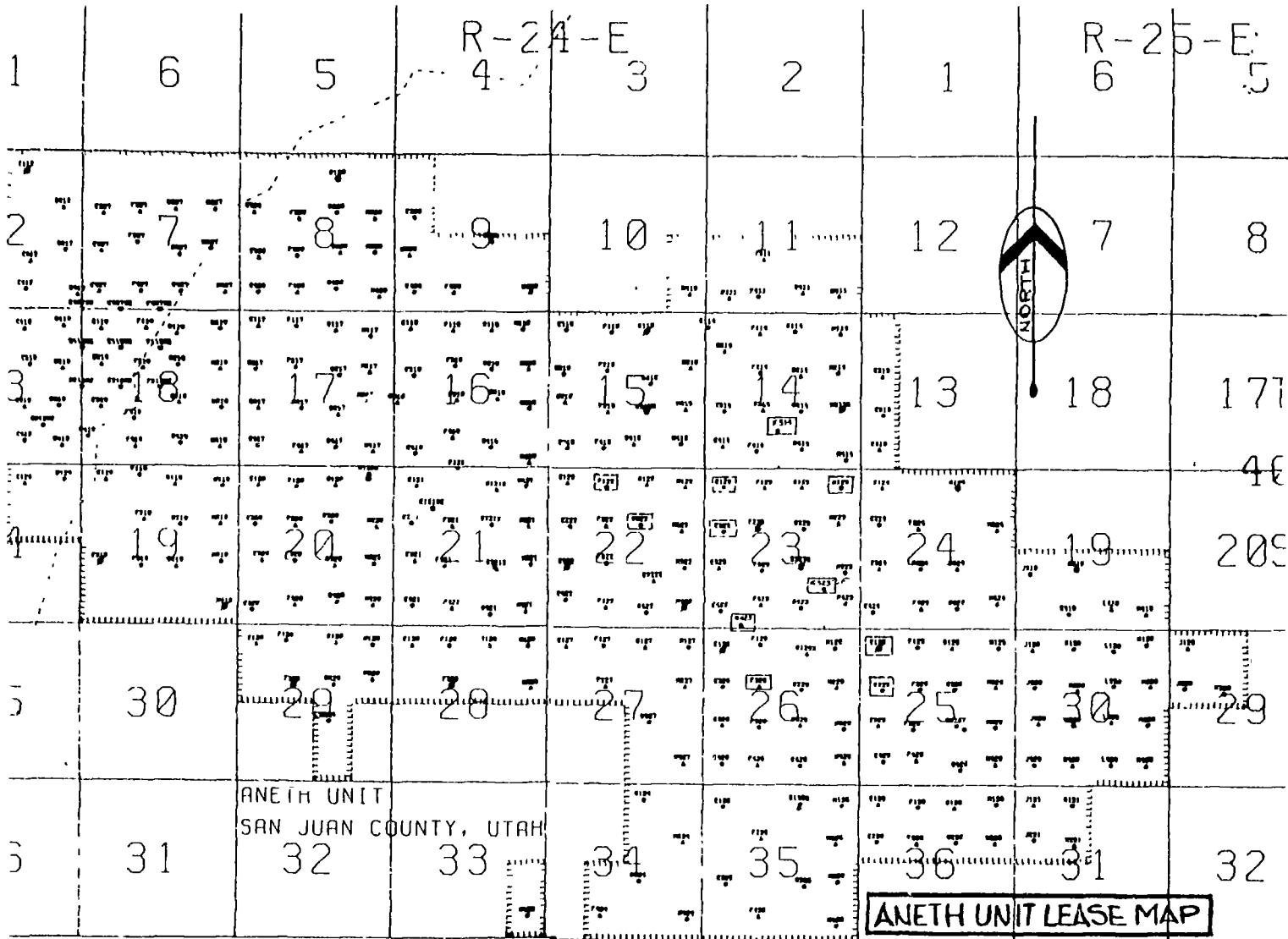
Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

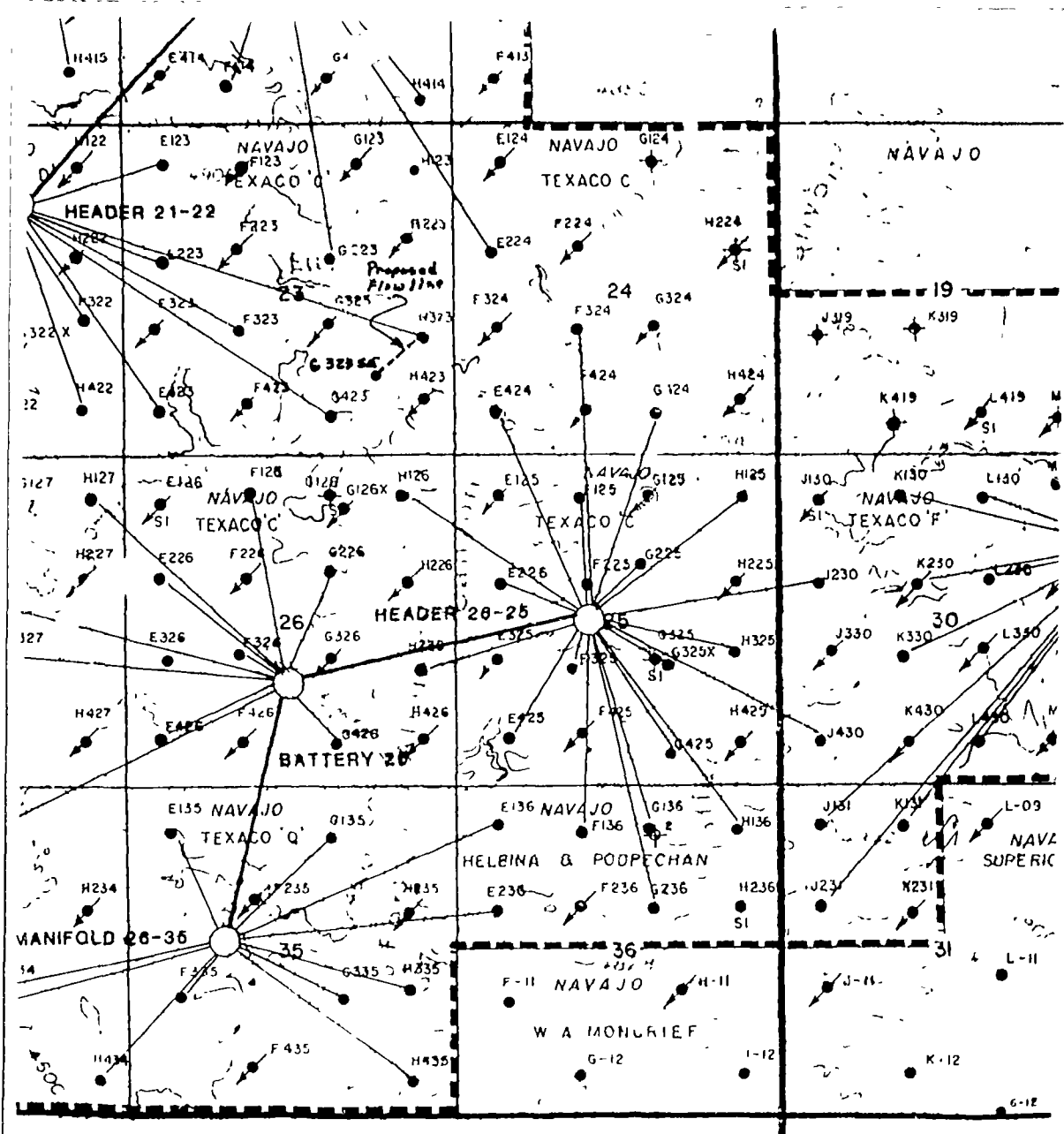
13. Certification:

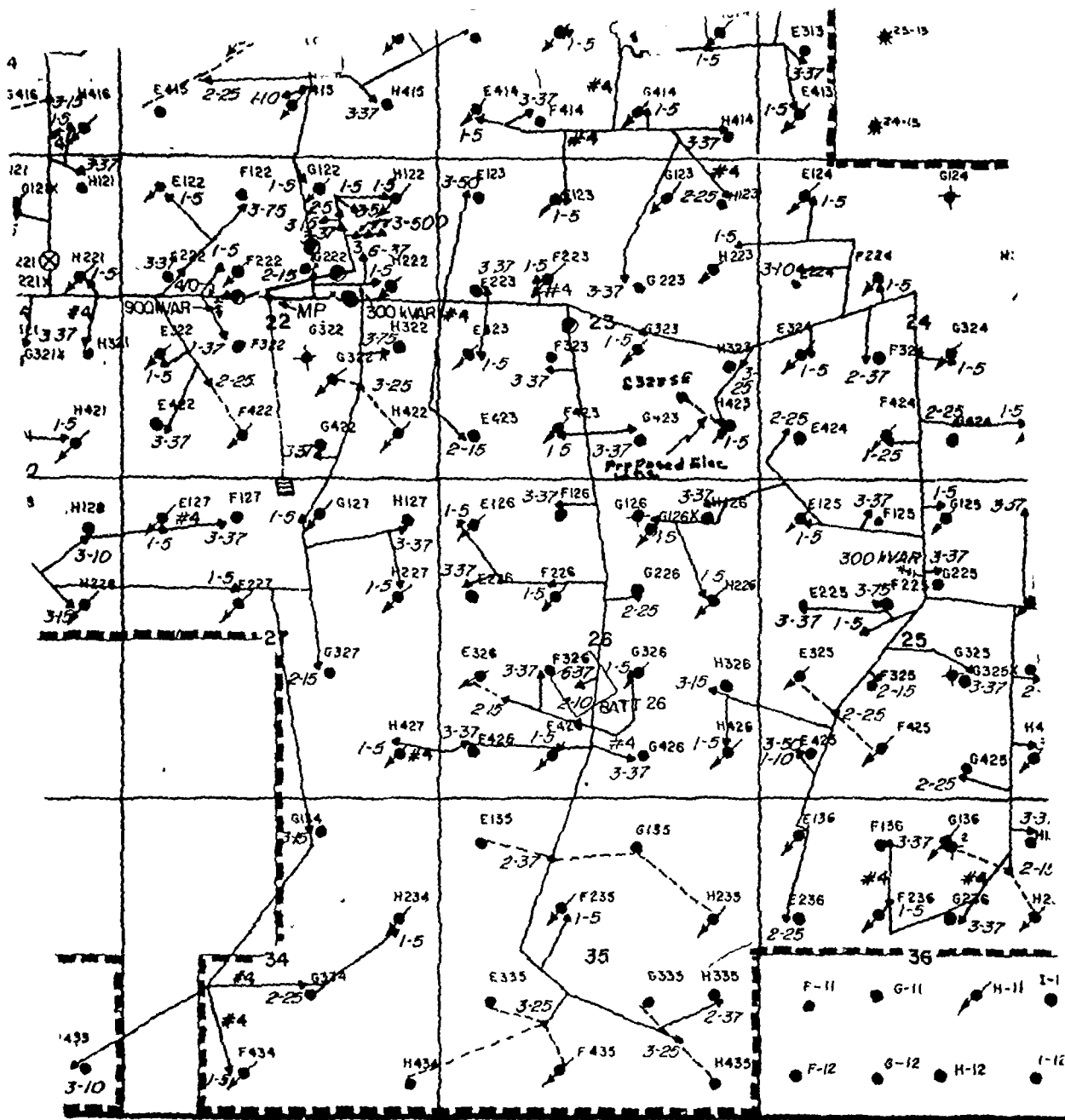
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved

9-11-90
Date

C.P. Basham/cnw
C. P. Basham
Division Drilling Superintendent







NOTES:

1. LINES ARE 1/0 ACSR EXCEPT
AS NOTED.

LEGEND:

#4	#4 ACSR
4/0	4/0 ACSR
3	336 MCM AAC
—	12 47KV DISTRIBUTION LINE

DRILLING PROGRAM

Texaco Inc.
Aneth Unit Well No. G323SE
1300' FSL & 1250' FEL
Section 23, T-40-S, R-24-E
San Juan County, Utah

(1) Estimated KB Elevation: 4834'

FORMATION	-----TOP-----		-----BASE-----		FLUID CONTENT
	MEASURED	SUBSEA	MEASURED	SUBSEA	
Navajo	908'	+3901'	1675'	+3075'	Water
Chinle	1675'	+3075'	2795'	+2010'	Marker
De Chelly	2795'	+2010'	4250'	+568'	Water
Hermosa	4250'	+568'	5530'	-739'	Marker
Ismay	5530'	-739'	5673'	-899'	Oil
Desert Creek	5673'	-899'	5870'	-1085'	Oil

FORMATION	---EST	SBHP---	EST SBHT	H2S	-SIGNIFICANCE- (obj, marker, etc.)
	PSIG	PPG EMW	DEG f	PPM	
Navajo	732	8.4	78	0	Poss. water flow
Chinle	1337	9.2	91	0	Marker
De Chelly	2033	9.2	107	0	Poss. water flow
Hermosa	2645	9.2	121	0	Marker
Ismay	2713	9.2	122	15M	Secondary Pay
Desert Creek	2808	9.2	125	15M	Primary Pay

(2) See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated and protected as circumstances and regulations require.

(3) Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer and rotating head (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented in place. Blowout preventers will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and Safety valve and subs to fit all drill string connections in use will be available.

Aneth Unit Well No. G323SE

Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 29 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

(4)

---DEPTH---	SECTION	HOLE	CASING	WEIGHT	GRADE	THREADS & NEW
FROM TO	LENGTH	SIZE	SIZE	PPF		COUPLINGS USED
0' 40'	40'	17.5	13.375	48	H-40	PE New
0' 1725'	1725'	11	8.625	24	K-55	8rd ST&C New
0' 5870'	5870'	7.875	5.5	15.5	J-55	8rd LT&C New

CASING	DV	ST'G	LD	AMT	TYPE	YIELD	WEIGHT	TOC	ADDITIVES
STRING	DEPTH		TL	SXS	CEMENT	CF/SX	PPG		
13.375	None	1	--	--	Redi-mix				
8.625	None	1	LD	450	Class "G"	1.34	14.9	0'	2% gel, 2% Cacl2
		1	TL	120	Class "G"	1.16	15.9	0'	2% Cacl2
5.5	None	1	LD	1800	35/65 Poz/G	1.85	12.5	0'	6% gel 5% salt
									1/4# flocele
		1	TL	340	50/50 Poz/G	1.23	13.7	0'	2% gel, 5% salt
									1/4# flocele

Each stage will be preceded by an appropriate flush fluid.

(5)

---DEPTH---	MUD	TYPE	WEIGHT	VIS	WL	ADDITIVES	VISUAL	PVT	FLOW
FROM TO			PPG	SEC/QT	CC		MONTR.		SENS
40' 1900'		FW	8.4	28	NC	LCM if needed	X		
1900' 5870'		FW-GEL	8.7-9.2	33-35	10-20	LCM, Drispac, Lime, and Barite if needed	X		

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

Aneth Unit Well No. G323SE

(6)

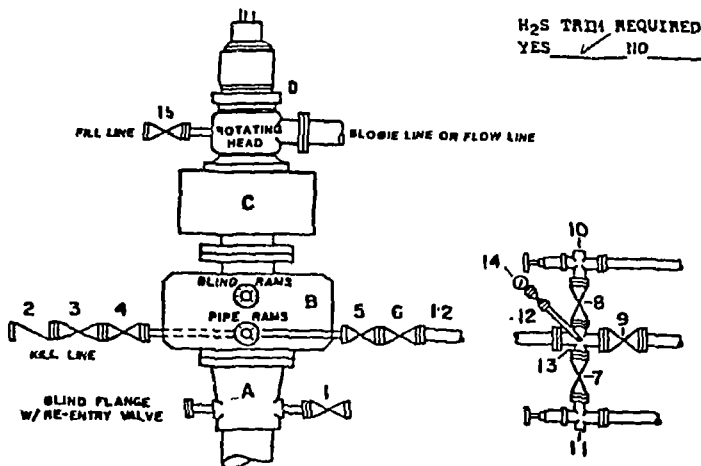
LOG/TEST/CORE/MUDLOG/OTHER	--INTERVAL--		REMARKS
	FROM	TO	
GR-LDT-CNL-CAL	5870'	min.	GR-CNL-CAL will be pulled to charge base of surface casing. GR will be pulled to surface.

No Cores or DST's.
No mud logger.

(7) See (1) above.

(8) Other information:

DRILLING CONTROL **CONDITION III-B 3000 PSI WP**



DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Tri-act Wellhead
- B 3000 W.P. dual ram type preventer, hydraulic operated with 1" steel, 3000 W.P. control lines (where sub-structure height is adequate, 2 - 3000 W.P. single ram preventers may be utilized with 3000 W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000 W.P. Annular Preventer with 1" steel, 3000 W.P. control lines.
- D Rotating Head with fill up outlet and extended blowie line.
- 1,3,4, 7,8, 2" minimum 3000 W.P. flanged full opening steel gate Valve, or Halliburton Le Terc Plug Valve.
- 2 2" minimum 3000 W.P. back pressure valve.
- 5,6,9 3" minimum 3000 W.P. flanged full opening steel gate Valve, or Halliburton Le Terc Plug Valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 1" minimum 3000 W.P. flanged cross.
- 10,11 2" minimum 3000 W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000 W.P. flanged or threaded full opening steel gate valve, or Halliburton Le Terc Plug Valve.



TEXACO, INC.
WILLCOX DIVISION
WILLCOX, TEXAS

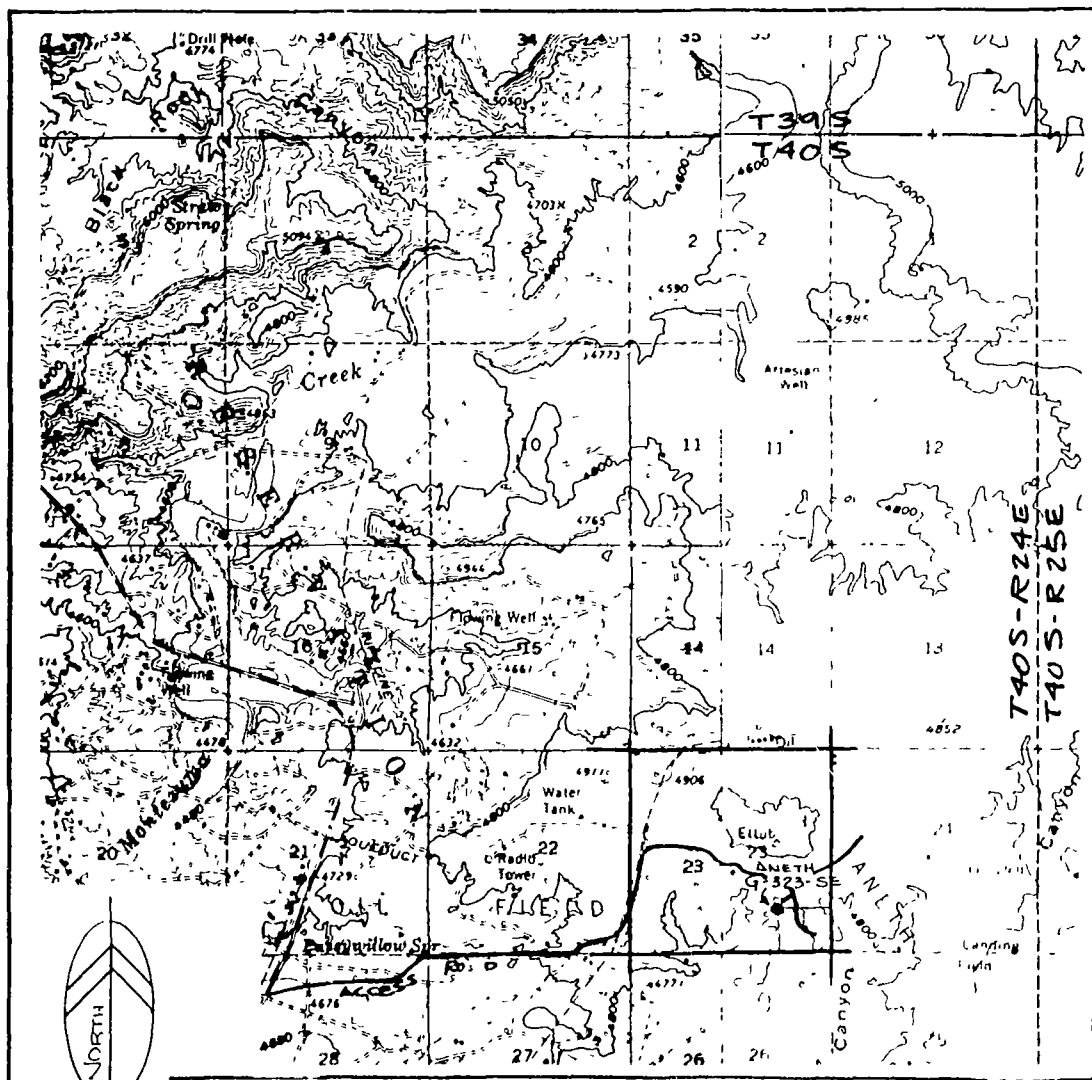


SCALE	DATE	ISS. NO.	REV. NO.
DESIGNED BY			
CHECKED BY			

EXHIBIT 1

VICINITY MAP FOR TEXACO INC.

WELL LOCATION ANETH G-323-SE
SECTION 23, T40S, R24E, SAN JUAN CO
UTAH
1300 F/SL- 1250 F/EL



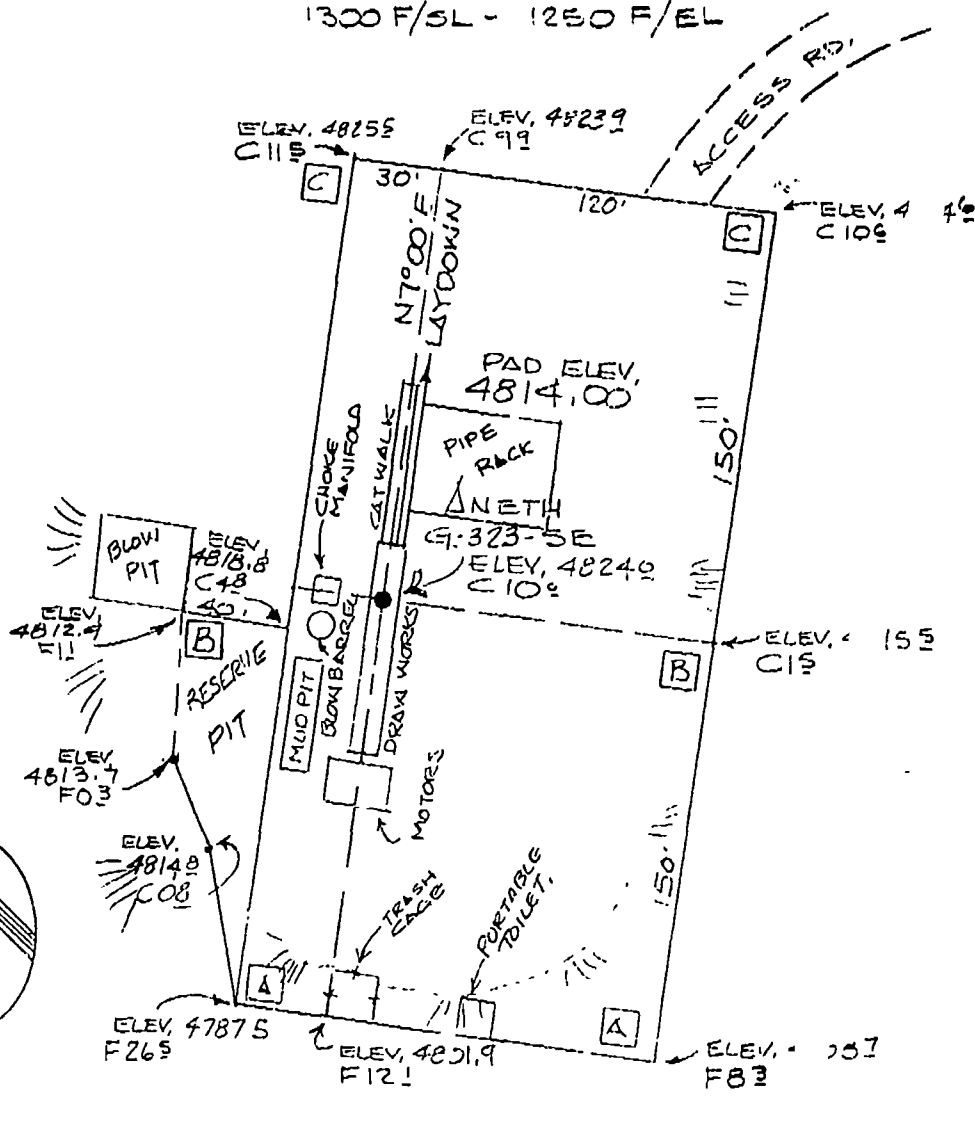
SCALE: NTS

DATE: G-21-1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD. FARMINGTON NEW MEXICO

WELL LOCATION ANETH G- 323- SE
SECTION 23, T40S, R24E, SAN JUAN CO.
UTAH
1300 F/SL - 1250 F/EL ✓



SCALE: 1" = 50'

DATE: 6-21-90

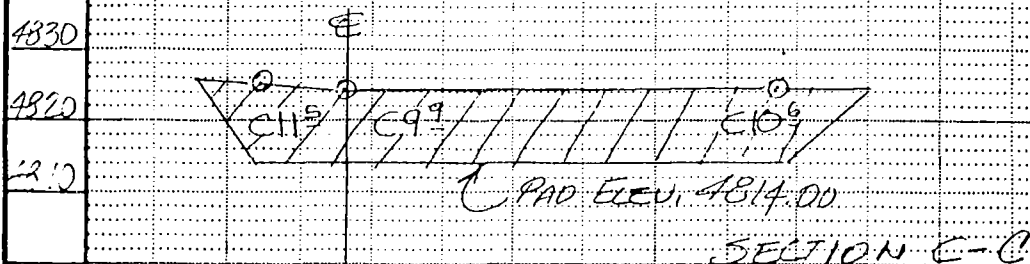
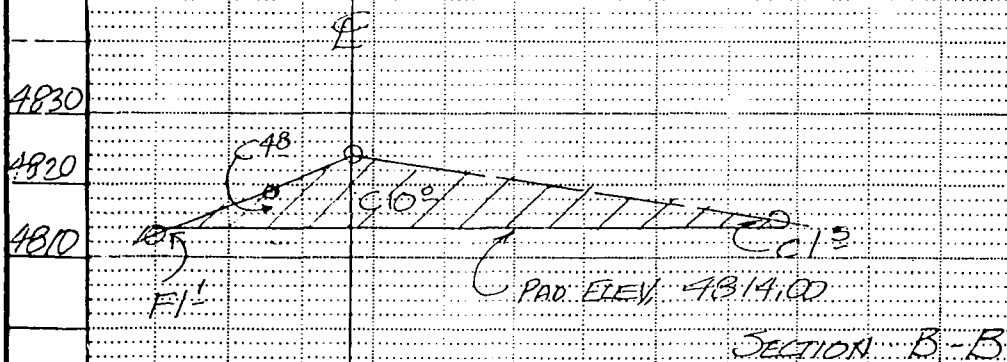
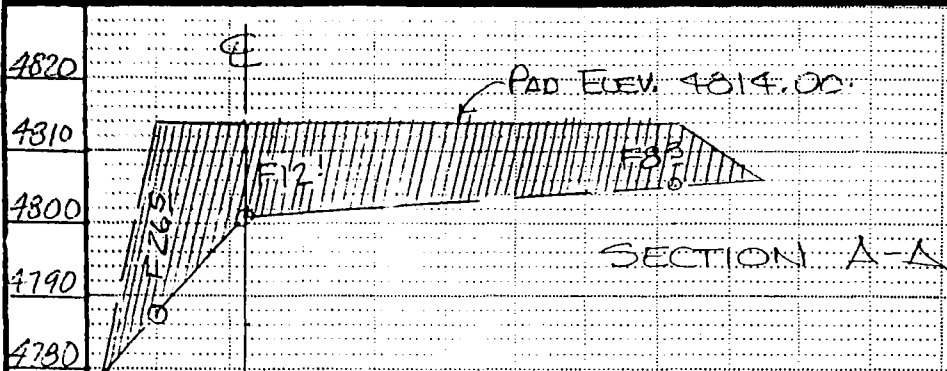
SAN JUAN ENGINEERS

2101 SAN JUAN BLVD., FARMINGTON, NEW MEXICO.

CUT AND FILL SHEET FOR

TEXACO INC.

WELL LOCATION ANETH G-323-SE
SECTION 23, T40 S, R24 E, SAN JUAN CO, UTAH



SCALE: HORIZ. 1" = 50'
VERT. 1" = 20'

DATE: 6-21-90

SAN JUAN ENGINEERS
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense☒ Other

(Location) Sec. Twp. Rng. _____

(Return Date) _____

Bond File

(API No.) _____

(To - Initials) _____

Operator File

1. Date of Phone Call: 5-14-91 Time: 9:002. DOGM Employee (name) J. Romero (Initiated Call ☒
Talked to.Name M. N. Myers (Initiated Call ☐ - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation:

Mr Myers out of office until 5-20-91.Nelsey Nelson*910528-MSB 2:42 "Mr. Myers"(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office

OPERATOR Delaco Inc DATE 9 19 90
WELL NAME Smith Unit G303SE
SEC SESE 03 T 40S R 04E COUNTY San Juan

43 037 31557
API NUMBER

Indian (w)
TYPE OF LEASE

CHECK OFF •

☐ PLAT

☒ BOND

☒ NEAREST
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS

P.O. 1990 off 4 17 90 - falls within Smith Unit Boundaries
Water Permit A10458 (09048)

APPROVAL LETTER •

SPACING



R615-2-3

Smith
UNIT



R615-3-2



~~150-1 5-15-74~~
CAUSE NO & DATE



R615-3-3

STIPULATIONS •

cc: BTA



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84140 1203
801 538 5340

September 22, 1990

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79702

Gentlemen:

Re. Aneth Unit G323SE - SE SE Sec. 23, T. 40S, R. 24E - San Juan County, Utah
1300' FSL, 1250' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules

Page 2
Texaco, Inc
Aneth Unit G323SE
September 22, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless *substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.*

The API number assigned to this well is 43-037-31557

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

tas
Enclosures
cc. Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/i-24



Texaco Exploration and Production Inc. P.O. Box 350
Salt Lake City, Utah 84180-1203

May 22, 1991

MAY 28 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in **Midland, Texas**. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At 101111		8. FARM OR LEASE NAME
10. FIELD AND POOL, OR WILDCAT		9. WELL NO.
11. SEC., T., R., M., OR BLM. AND SURVEY OR ASEA		12. COUNTY OR PARISH 13. STATE
16. PERMIT NO.		17. ELEVATIONS (Show whether of, to, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CERTIFY: 3 OF APPROVAL, IF ANY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 Lease Designation and Serial Number

7 Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals

8 Unit or Communitization Agreement

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9 Well Name and Number

2 Name of Operator

Texaco Exploration and Production Inc.

10 API Well Number

3 Address of Operator

3300 North Butler, Farmington, NM 87401

4 Telephone Number

(505) 325-4397

11 Field and Pool, or Wildcat

5 Location of Well

Footage

QQ, Sec. T, R, M

See Attached

County

State UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Approximate Date Work Will Start _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: _____

Attorney-in-Fact

SIGNED: _____

Assistant Division Manager

DATE: _____

DATE: _____

*4 I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

MAY 28 1991

Well name and number: _____		See Attached Listing	DIVISION OF OIL GAS & MINING
Field or Unit name: _____		API no. _____	
Well location: QQ _____ section _____ township _____ range _____ county _____			
Effective Date of Transfer: <u>6-1-91</u>			
CURRENT OPERATOR			
Transfer approved by:			
Name <u>R. S. Lane</u>		Company <u>Texaco Inc.</u>	
Signature <u><i>R. S. Lane</i></u>		Address <u>P. O. Box 3109</u>	
Title <u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>	
Date _____		Phone (<u>915</u>) <u>688-4100</u>	
Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
NEW OPERATOR			
Transfer approved by:			
Name <u>R. S. Lane</u>		Company <u>Texaco Exploration and Production Inc.</u>	
Signature <u><i>R. S. Lane</i></u>		Address <u>P. O. Box 3109</u>	
Title <u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>	
Date _____		Phone (<u>915</u>) <u>688-4100</u>	
Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
(State use only)			
Transfer approved by <u><i>Neil Hunt</i></u>		Title <u>UIC Manager</u>	
Approval Date <u>6-26-91</u>			

DATE: 05/02/91

W E L L S B Y O P E R A T O R

PAGE. 99

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F		
				S400	E240	29	SENE	4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H		
				S400	E240	29	NWNE	4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G		
				S400	E240	29	NWNW	4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E		
				S400	E240	34	SENE	4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)		
				S400	E240	34	SESW	4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434)		
				S400	E240	35	SENE	4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H		
				S400	E240	35	SENW	4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F		
				S400	E240	35	SESW	4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F		
				S400	E240	36	SENE	4303716487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)		
				S400	E240	36	SENW	4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)		
				S400	E240	36	NWNW	4303716485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)		
				S400	E250	13	SWSE	4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)		
				380 ISMAY	S400	E250	19	SWSE	4303716140	PRDX	WIW	99990	ANETH UNIT L-419	
				380 ISMAY	S400	E250	24	NENE	4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)	
				365 GREATER ANETH	S400	E250	29	NWNW	4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J	
					S400	E250	30	NWSW	4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH U	
					S400	E250	30	NWSE	4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L	
					S400	E250	30	SESW	4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K	
					S400	E250	30	NWNW	4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J	
					S400	E250	30	SENE	4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH	
					S400	E250	30	SENW	4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K	
					S400	E250	30	SESE	4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH	
					S400	E250	31	SENW	4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE	
					375 HOGAN	S410	E220	22	NENE	4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
					365 GREATER ANETH	S400	E260	19	NENE	4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)
						S400	E240	18	NWNE	4303731522	DRL	99999	ANETH H129	
						S400	E240	29	NENE	4303731529	DSCR	POW	7000	ANETH H129
						S400	E240	35	NWNE	4303731530	DSCR	POW	7000	ANETH H105
						S400	E240	35	NENE	4303731531	DSCR	POW	7000	ANETH H105
						S400	E240	25	NWSE	4303731532	DRL	99999	ANETH G323Y	
				S400		E240	23	NWSE	4303731533	DRL	99999	ANETH G323Y		
		S400	E240	18		NWNE	4303731534	DSCR	POW	7000	ANETH E4075E			
		S400	E240	18		SWNE	4303731535	DRL	99999	ANETH F1185E				
		S400	E240	18		NESW	4303731536	DRL	99999	ANETH F1185E				
		365 GREATER ANETH	S400	E230	12	SESW	4303731537	DSCR	POW	7000	ANETH E412			
			S400	E230	12	SENE	4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)			
			W. LDGAT	NO10	E080	12	SENW	4304330175	PA	99998	THOUSAND PEAKS RANCH NCT			
			365 GREATER ANETH	S400	E240	23	SESE	4303731557	DRL	99999	ANETH UNIT G323E			
				S400	E240	23	NENE	4303731559	DRL	99999	ANETH UNIT H123NW			
				S400	E240	14	SECH	4303731559	DRL	99999	ANETH UNIT F3145E			
				S400	E240	23	SWSW	4303731558	DRL	99999	ANETH UNIT E423SE			
				S400	E240	26	SENW	4303731560	DRL	99999	ANETH UNIT F226SE			
				S400	E240	23	NWNW	4303731561	DRL	99999	ANETH UNIT F123SE			
			365 GREATER ANETH	S380	W020	5	SESW	4302530009	PA	99998	GOVT SCHNEIDER A NCT-1			
				S400	E240	7	NWSW	4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30		
				S400	E230	12	SESE	4303730049	PRDX	WIW	99996	ANETH UNIT D-412		

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject ^{NAME} Operator Change

MESSAGE

Date 6-27 19 71

Ed,

For your information, attached are copies of documents regarding an operator ^{NAME} change on
a state lease(s). ^{Permit & Fee} These companies have complied with our requirements. Our records have
been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: TEXACO INC

New Operator : TEXACO EXPLORATION AND PRODUCTION INC.

Well:

API:

Entity:

S-T-R:

SEE Attachments

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

Signed

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.
I 149-IND-8838

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME ANETH UNIT			
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.	8. FARM OR LEASE NAME UNIT			
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702	9. WELL NO. G323SE			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1300' FSL & 1250' FEL SE/SW	10. FIELD AND POOL, OR WILDCAT ANETH			
14. PERMIT NO. PI # 43-037-31557	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4824'	11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 23, T-40-S, R-24-E	12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) EXTEND STATE OF UTAH PERMIT <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DUE TO DRILLING PRIORITY AND SCHEDULING DELAYS, THIS WELL CANNOT BE SPUDDED BEFORE THE SEPTEMBER 22, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR AN ADDITIONAL ONE (1) YEAR.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>C.P. Baehem /SWH</u>	TITLE <u>DRILLING OPERATIONS MANAGER</u>	DATE <u>08-30-91</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE <u>9/11/91</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit G323SE 43-037-31557 23-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refilled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Trad Center Suite 350
Salt Lake City Utah 84100 1203
801 538 5340
801 359 3940 (Fax)
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No. Aneth Unit G323SE
SESE, Sec. 23, T 40 S, R. 24 E.
San Juan County, Utah
API No. 43-037-31557

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

Yours truly,

Frank Matthews
Petroleum Engineer

cc: R J Firth
Bureau of Land Management - Moab
Well file
WOI139